

CGA Energy Nexus & Annual Technical Conference 2024

Fuelling the Future

M102 Basic Metering Devices

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Types of Gas Meters

```
graph TD; A[Types of Gas Meters] --> B[Positive Displacement Meters]; A --> C[Inferential Meters];
```

Positive
Displacement
Meters

Inferential
Meters

Positive Displacement Meters

```
graph TD; A[Positive Displacement Meters] --> B[Diaphragm Meters]; A --> C[Rotary Meters];
```

Diaphragm
Meters

Rotary
Meters

Positive Displacement Meters

$$V_m = V_c \times N_c$$

Where: V_m = Totalized Volume
 V_c = Volume Per Cycles
 N_c = Number of Cycles

Positive Displacement Meters

```
graph TD; A[Positive Displacement Meters] --> B[Diaphragm Meters]; A --> C[Rotary Meters];
```

Diaphragm
Meters

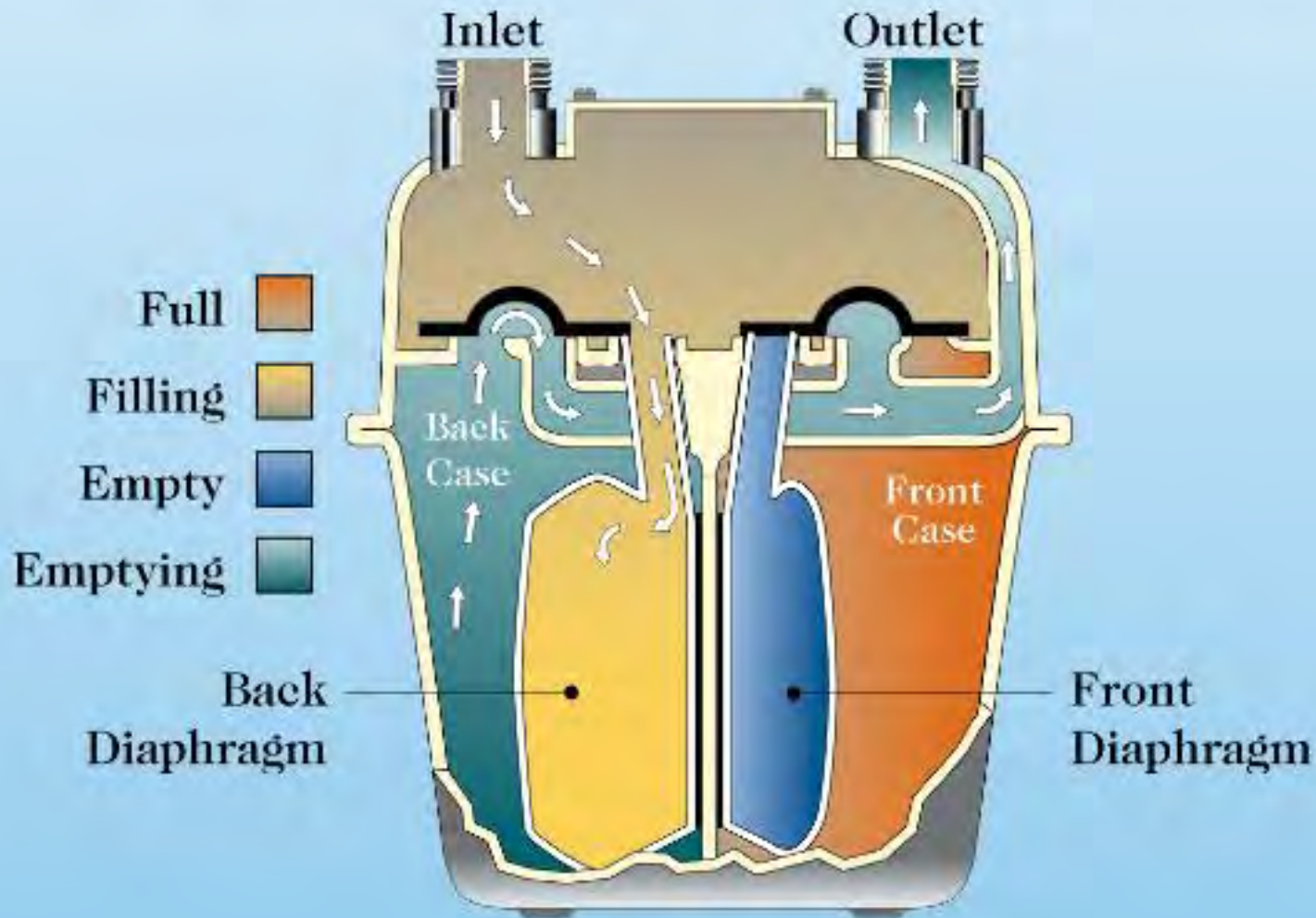
Rotary
Meters

Residential Diaphragm Meter

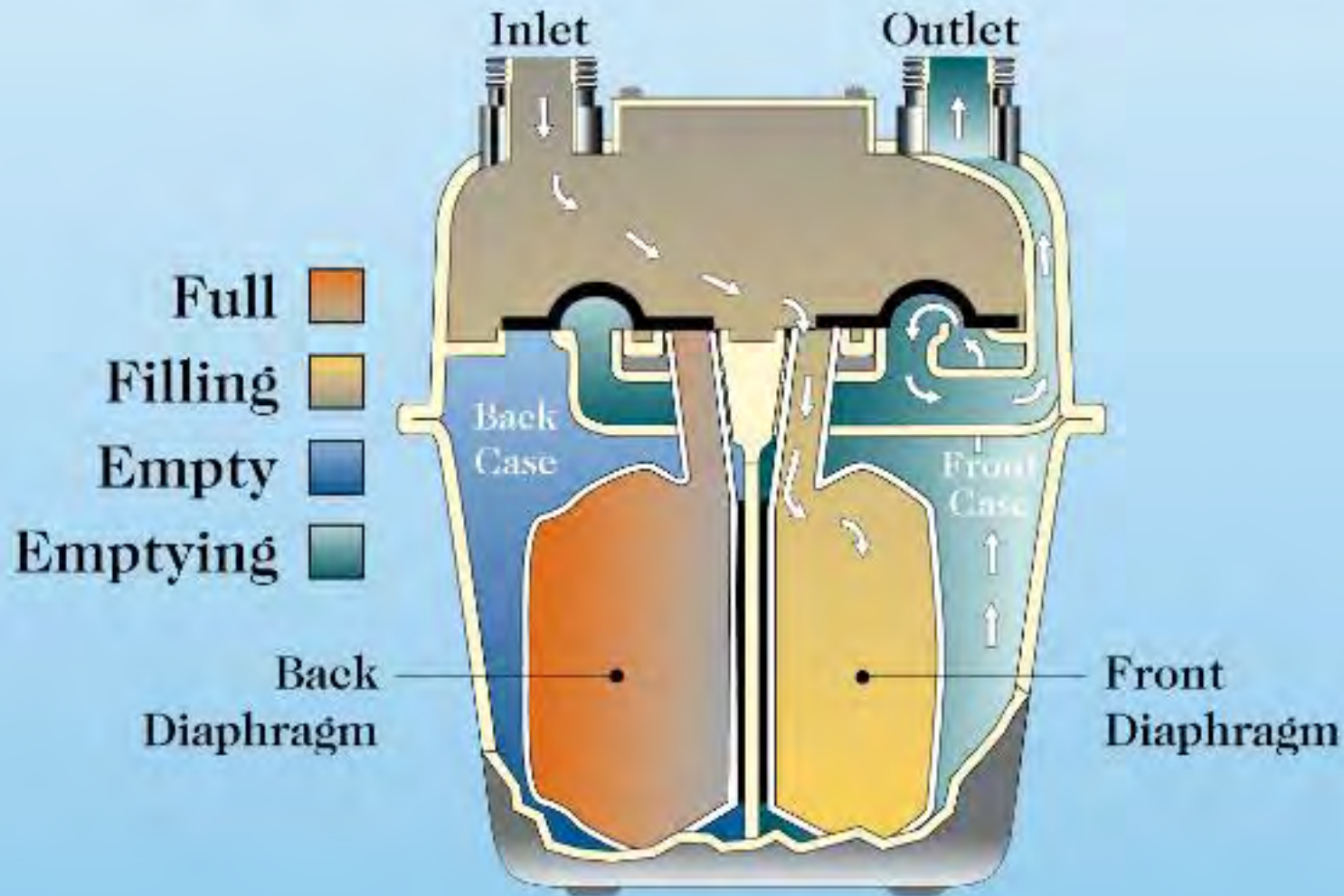




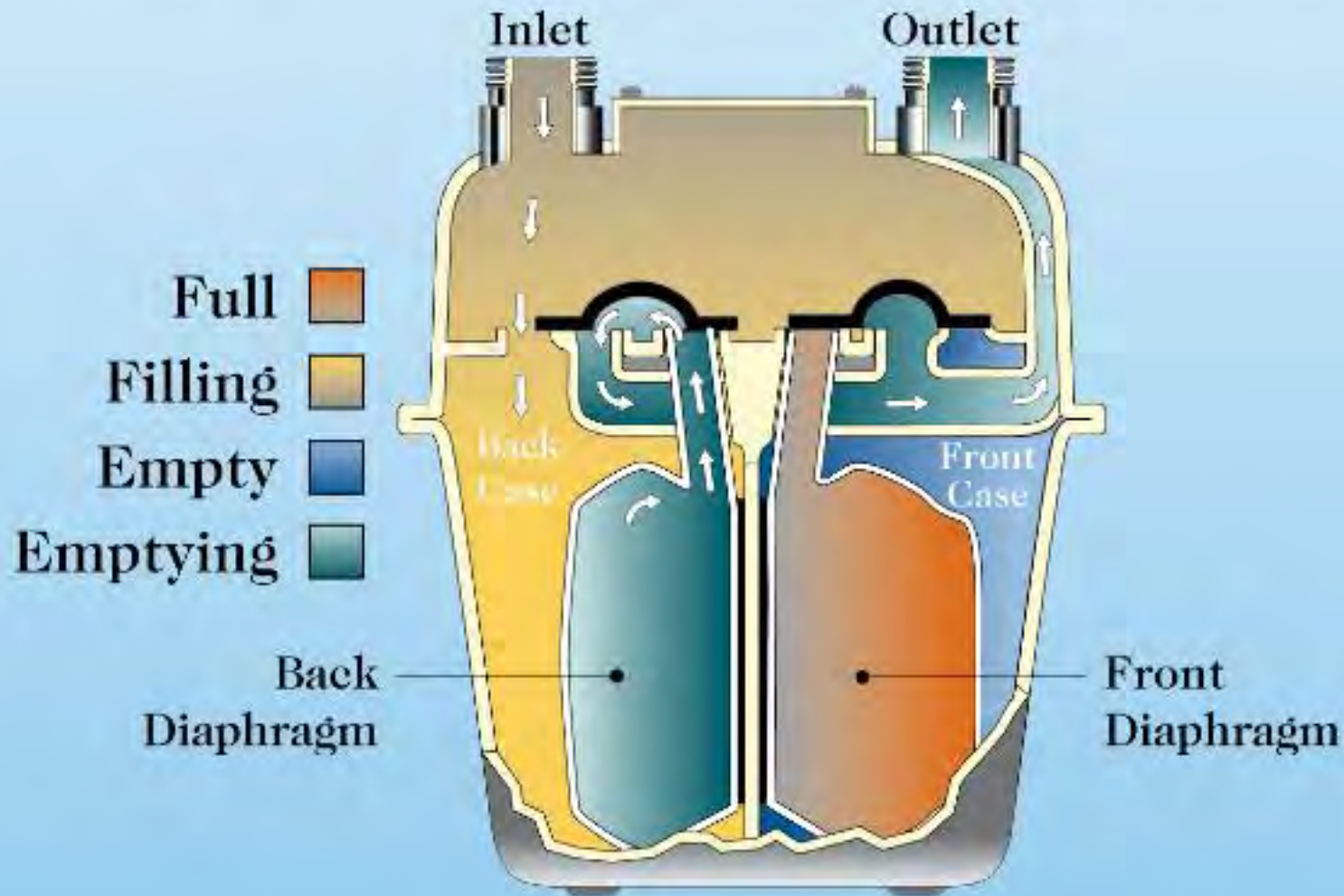
Step 1 – Cycles of a Four Chamber Diaphragm Meter



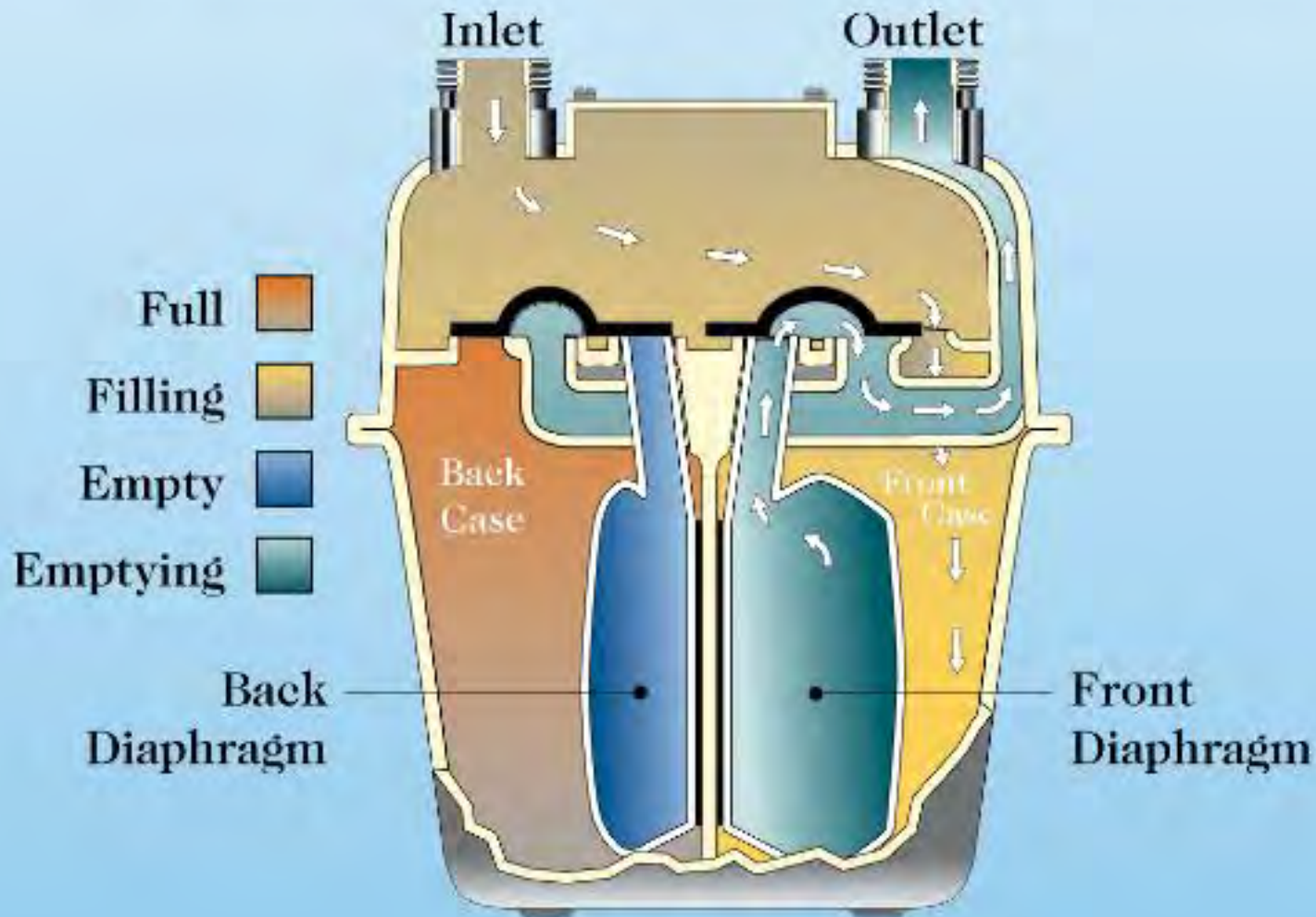
Step 2 – Cycles of a Four Chamber Diaphragm Meter



Step 3 – Cycles of a Four Chamber Diaphragm Meter



Step 4 – Cycles of a Four Chamber Diaphragm Meter



Residential Diaphragm Meters

Mechanical diaphragm meters are still a solid choice for basic measurement. They have been workhorses for gas measurement for nearly two centuries. However, they have limitations to their future application in smart gas networks.

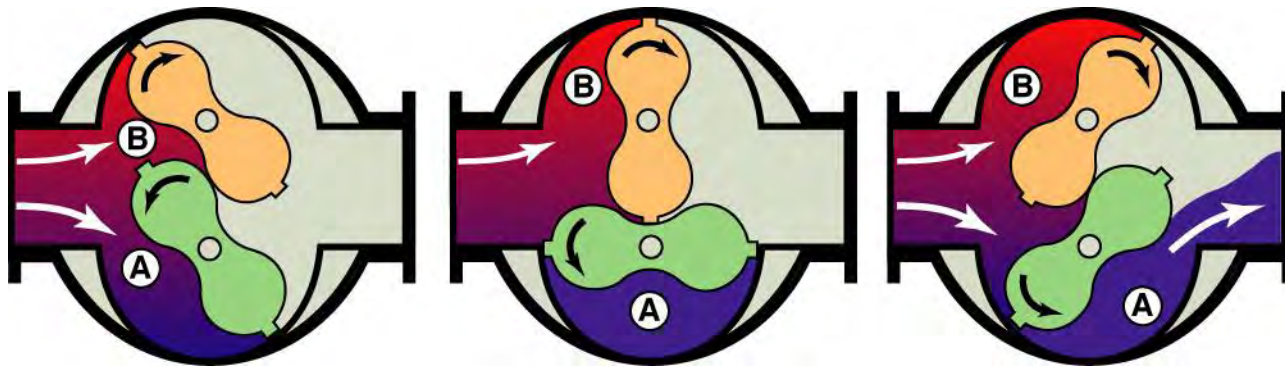
Positive Displacement Meters

```
graph TD; A[Positive Displacement Meters] --> B[Diaphragm Meters]; A --> C[Rotary Meters];
```

Diaphragm
Meters

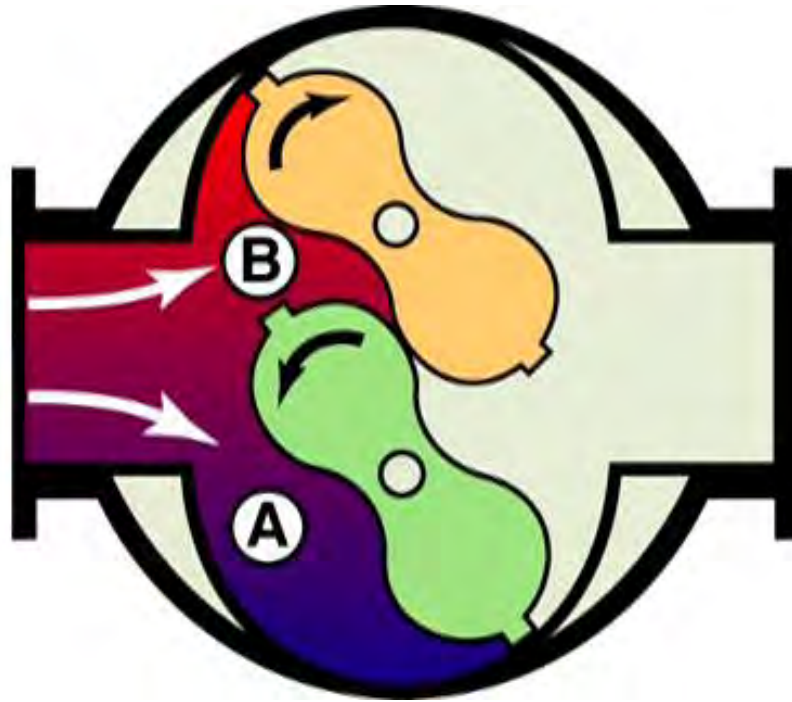
Rotary
Meters

Fundamentals of Rotary Measurement



Rotary Meter Operation

Fundamentals of Rotary Measurement



Rotary Measurement

Advantages

- Compact, smaller sizes
- Various sizes available
- Wide variety of readouts

Disadvantages

- Heavy, larger sizes
- Low-flow limitations
- Maximum pressure limitation
- Pulsation generated affects
 - Regulation
 - Calibration
 - Process
- Potential service interruption
- Susceptible to contamination
- Requires lubrication

Inferential Meters

```
graph TD; A[Inferential Meters] --> B[Orifice]; A --> C[Turbine]; A --> D[Ultrasonic];
```

Orifice

Turbine

Ultrasonic

Inferential Meters

Infer = A conclusion derived
from evidence (Velocity
through a known area)

Inferential Meters

```
graph TD; A[Inferential Meters] --- B[Orifice]; A --- C[Turbine]; A --- D[Ultrasonic];
```

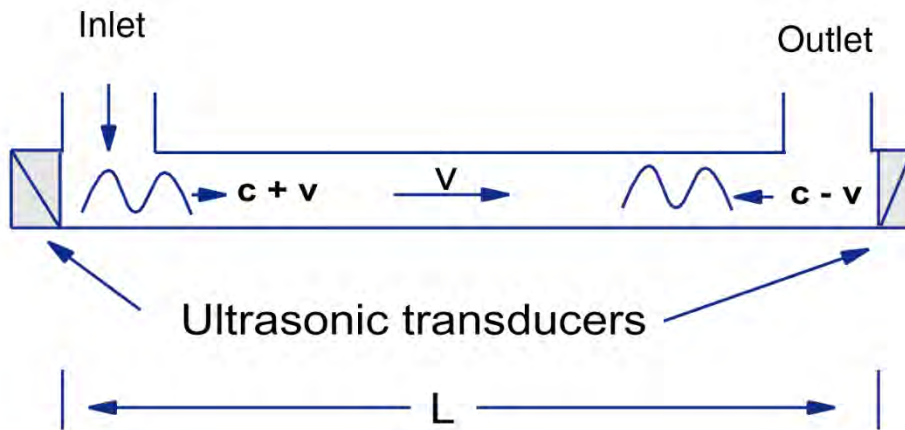
Orifice

Turbine

Ultrasonic

Fundamentals of Ultrasonic Measurement

Single Path – Low Flow



Ultrasonic pulses are produced with - and against - the gas stream. Pulses flowing with the gas velocity speed up; pulses flowing against the gas velocity slow down. The difference is used to calculate the gas speed or velocity within the known area.

Single Path Ultrasonic Meters

There are several single path ultrasonic meters being offered in the North American market



Itron



Landis + Gyr



Pietro Fiorentini



Sensus

Single Path Ultrasonic Meters

Commercial and industrial single path ultrasonic meters are expanding in the North American markets, with more to come



Sensus Sonix IQ 425



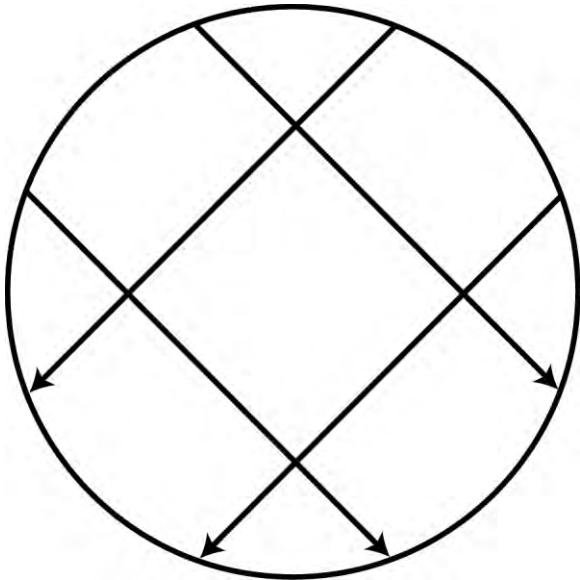
Sensus Sonix 600/880/2000

Single Path Ultrasonic Meters

Single path ultrasonic meters offer forward thinking utilities the opportunity to embrace the next generation of smart gas measurement. The solid-state digital platform already offers features and benefits well beyond traditional assets. This technology can provide solution to problems that we have yet to be encountered. The data analytics will reshape how the industry manages business.

Multipath Ultrasonic Meters

Multi Path – High Flow

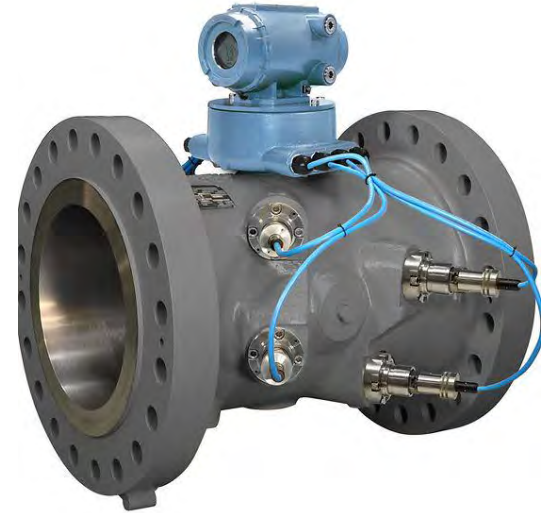


Because of the larger flowing diameter, the profile of the gas can take various shapes. Therefore, multiple path measurements are required to determine the average gas velocity.

Multipath Ultrasonic Meters



USZ 08 Ultrasonic Gas Meter



MultiPath Ultrasonic Measurement

Advantages

- Low pressure loss across meter
- No mechanical components
- Bi-directional flow

Disadvantages

- Higher pressure loss due to required flow conditioning
- No mechanical backup
- Gas composition / liquid effects
- Velocity profile effects
- Complex calibration requirements
- On site power requirements
- System complexity

Inferential Meters

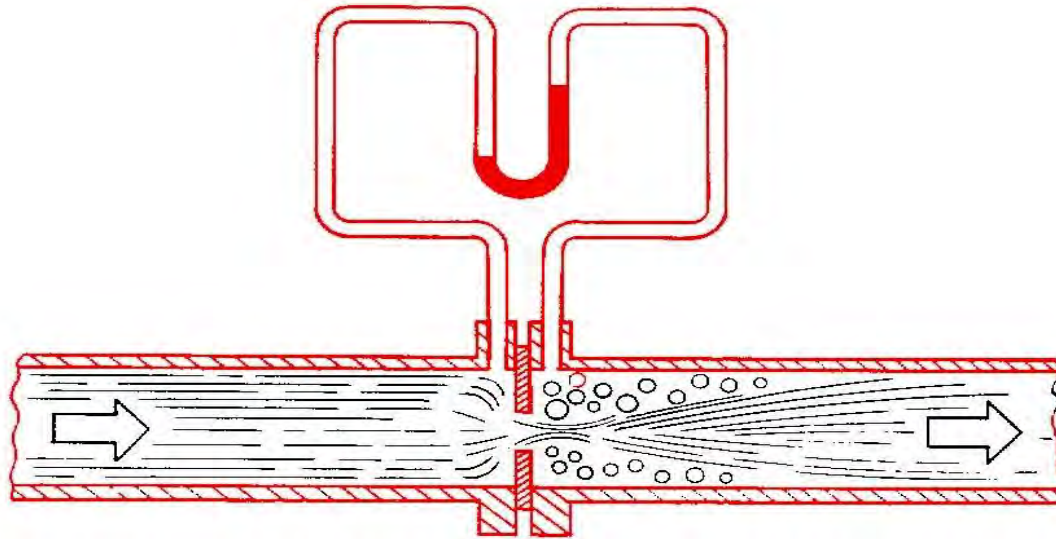
```
graph TD; A[Inferential Meters] --- B[Orifice]; A --- C[Turbine]; A --- D[Ultrasonic];
```

Orifice

Turbine

Ultrasonic

Fundamentals of Orifice Measurement



When a fluid flowing through a closed cross-sectional area encounters a restriction, a local pressure drop is developed. The magnitude of the pressure drop is related to the flow rate at which the fluid flows through the cross-sectional area.

Orifice Measurement

Advantages

- Accurate at constant flow
- Large sizes available
- Low initial cost
- Easy to calibrate
- Uninterrupted flow

Disadvantages

- Poor rangeability
- High pressure loss
- High operating expense
- Pulsation inaccuracies
- Complex calibration
- Many variables to maintain accuracy
 - Pressure
 - Temperature
 - Gas composition
 - Installation
 - Orifice condition

Inferential Meters

```
graph TD; A[Inferential Meters] --- B[Orifice]; A --- C[Turbine]; A --- D[Ultrasonic];
```

Orifice

Turbine

Ultrasonic

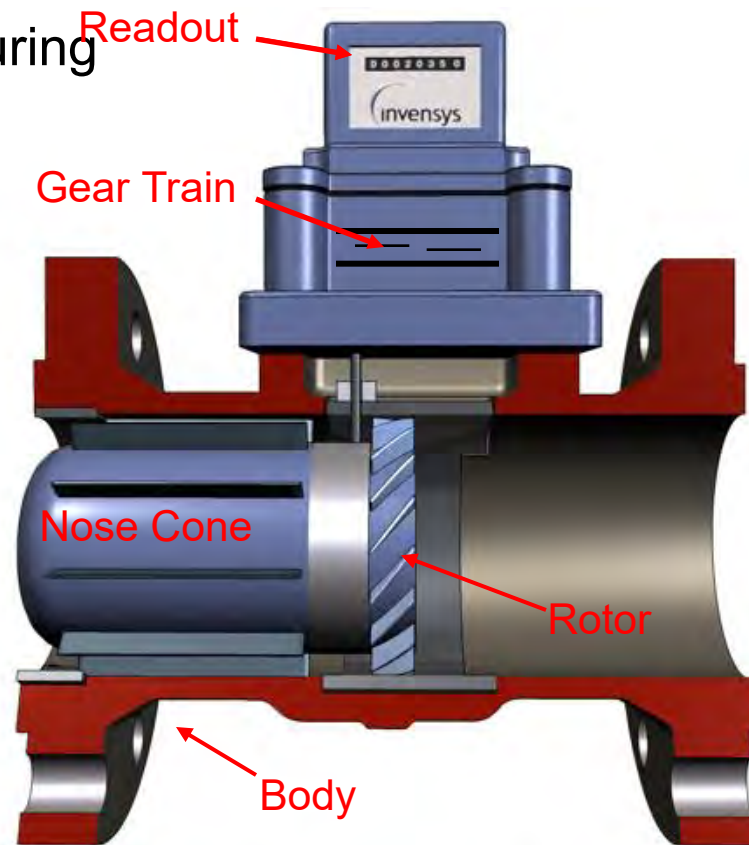
Turbo-Meter Fundamentals

Inferential Measurement Device

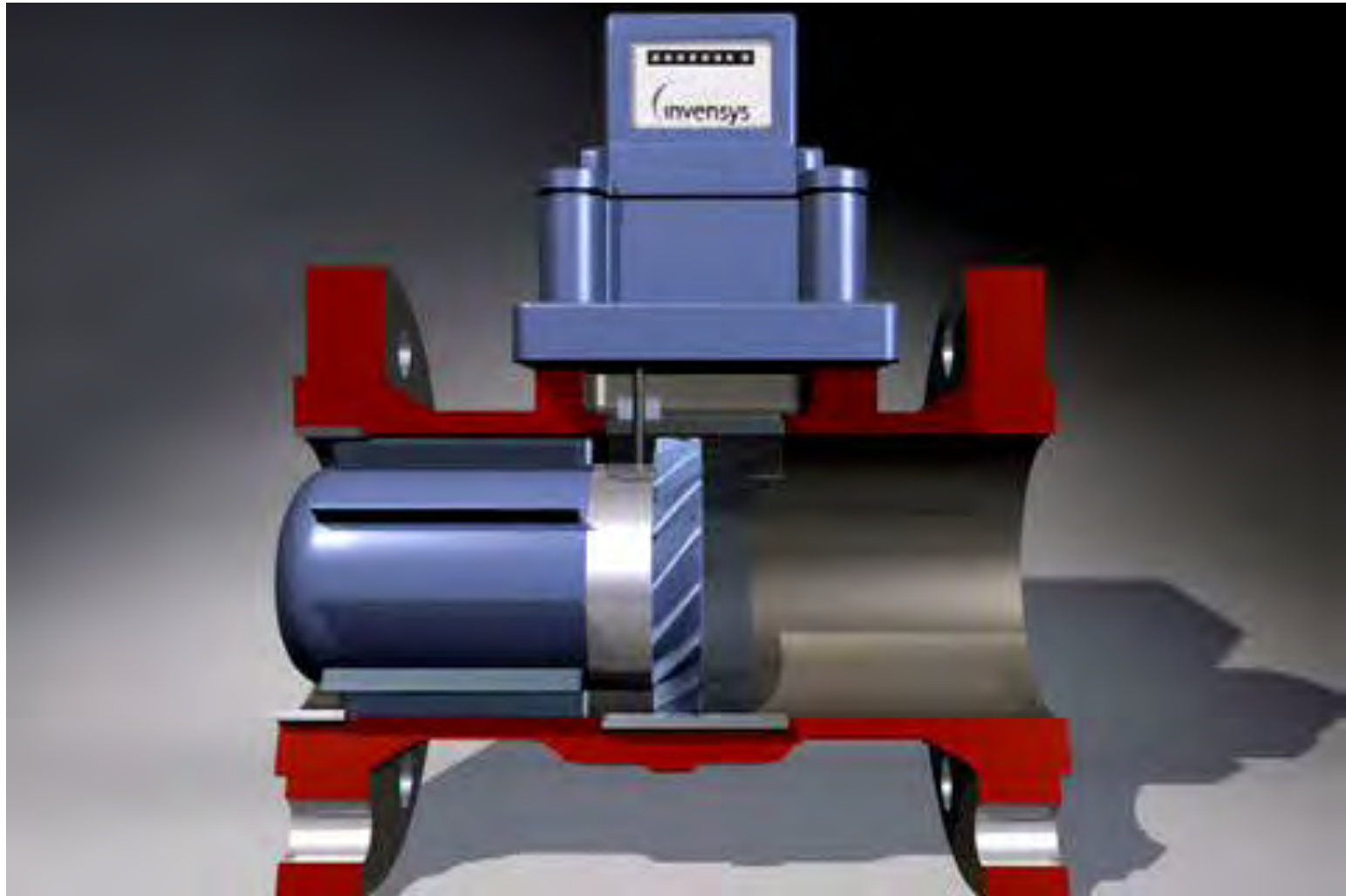
“Infers” volume of gas by measuring the velocity of gas through a known area.

Flow Rate Velocity Area

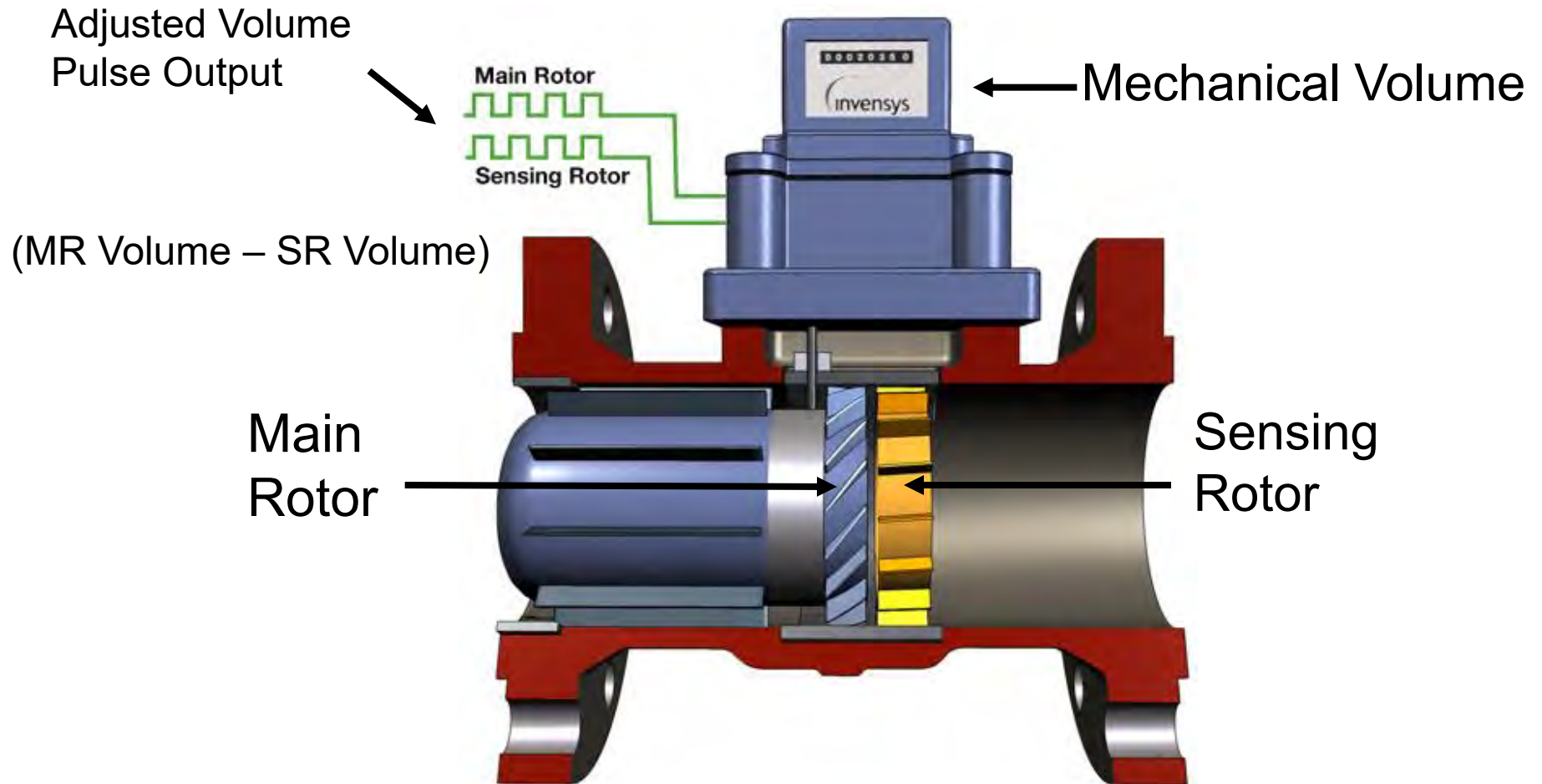
Basic Components of a Turbo-Meter



Turbo-Meter Fundamentals



Operating Conditions



Turbine Meter Measurement

Advantages

- Proven Technology
- Best in Class Accuracy
- Mechanical and Electronic Outputs
- Modular Concept for Field Exchange and Reverification
- Self Checking (Dual Rotor)
- Self Adjusting (Dual Rotor)

Disadvantages

- Mechanical Device
- Bearing Lubrication Required
- Installation Requirements

Coriolis Meter

Uses the distortion of a vibration tube as gas velocity passes thru it.

- Advantages –
 - Can measure mass, not just volume
- Disadvantages –
 - Expensive
 - Liquids and Containments in the line can effect accuracy
 - Not always approved for custody transfer



Measurement Summary

- There are many choices for measurement products.
- Not all technologies fit all applications
- There are advantages and disadvantages purely due to the technology
- Chose the best technology for your application

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Securing Our Future

Thank you!

Paul Honchar

